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THE IMPACTS OF THERMAL POWER PLANTS ON THE AIR QUALITY IN VIETNAM

Hanoi 02/2023

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PRESENTATION OUTLINE

Introduction

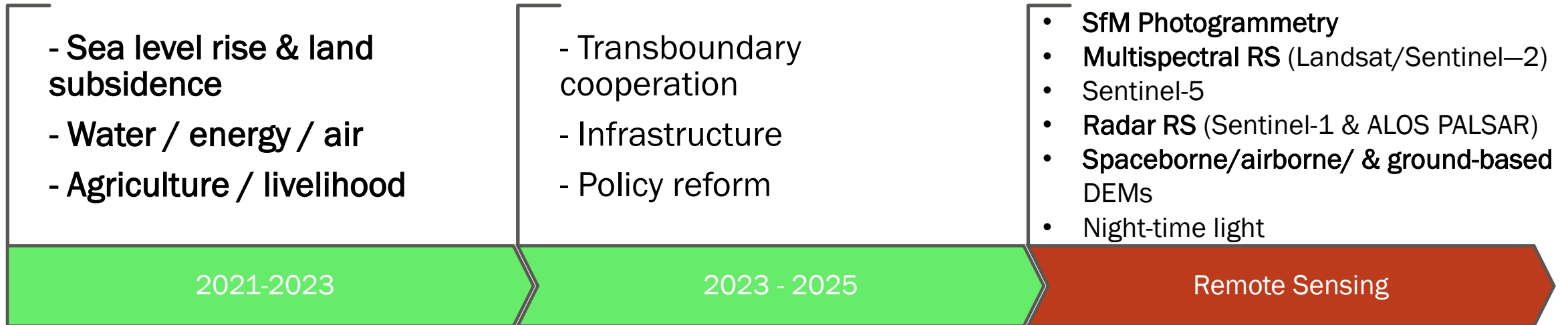
Methodology

Data used

Results & Discussions

NATURAL CAPITAL MANAGEMENT (NCM) PROJECT

- Tackles the challenges in *water, agriculture, impacts of climate changes, energy, and ecosystems*, by scientific research & policy dialogue (www.mekong.org.vn)



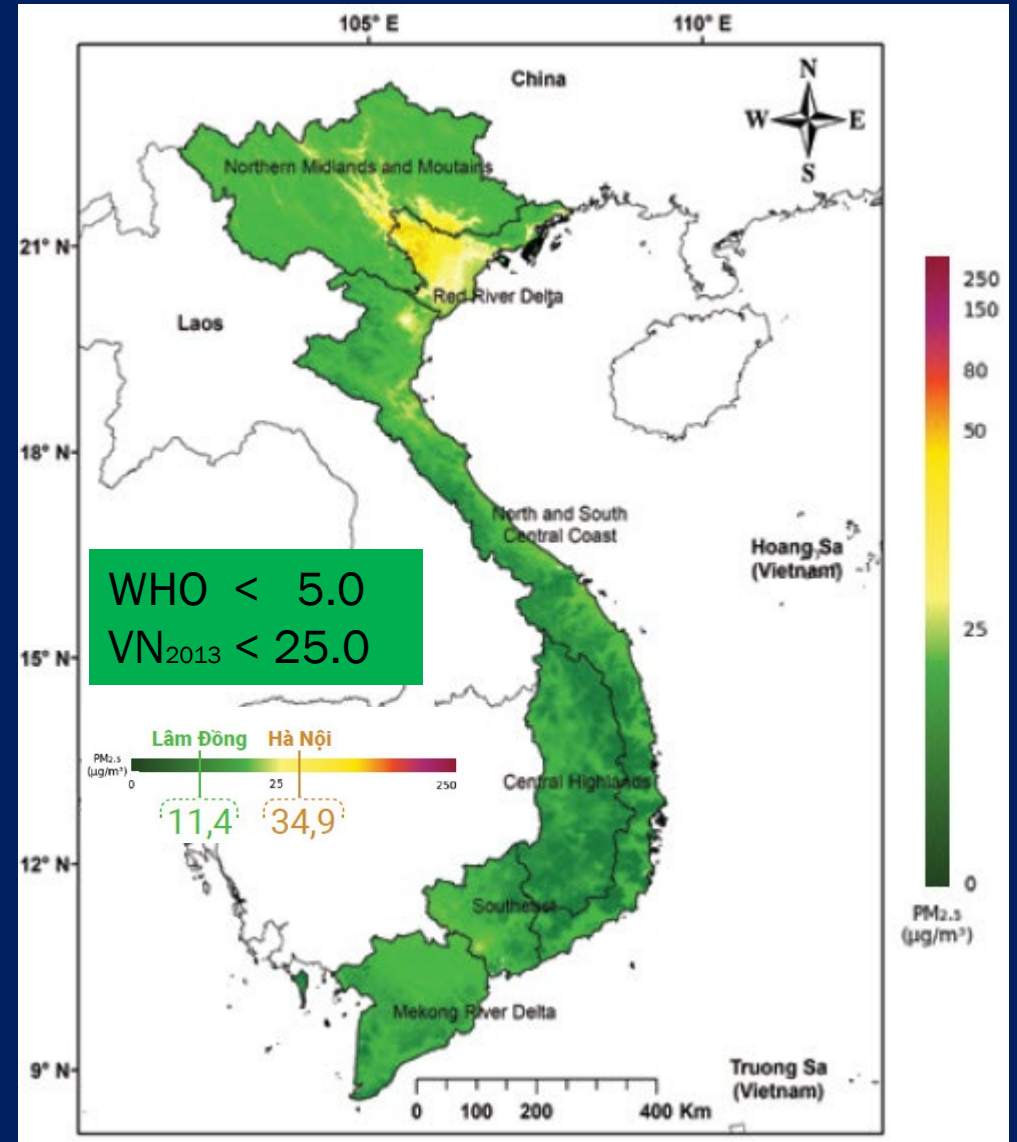
Introduction

Primary sources of PM_{2.5} emission:

- 3.3% ~ thermal power plants (TPP)
- 40% ~ burning of agricultural residuals
- 15% ~ cooking
- 13% ~ transport
- 12.7% ~ forest fires
- 11% ~ industrial activities

Other analysis (VAST & IIASA, 2018):

- > 20% of PMs in Hanoi was from TPP & industrial activities



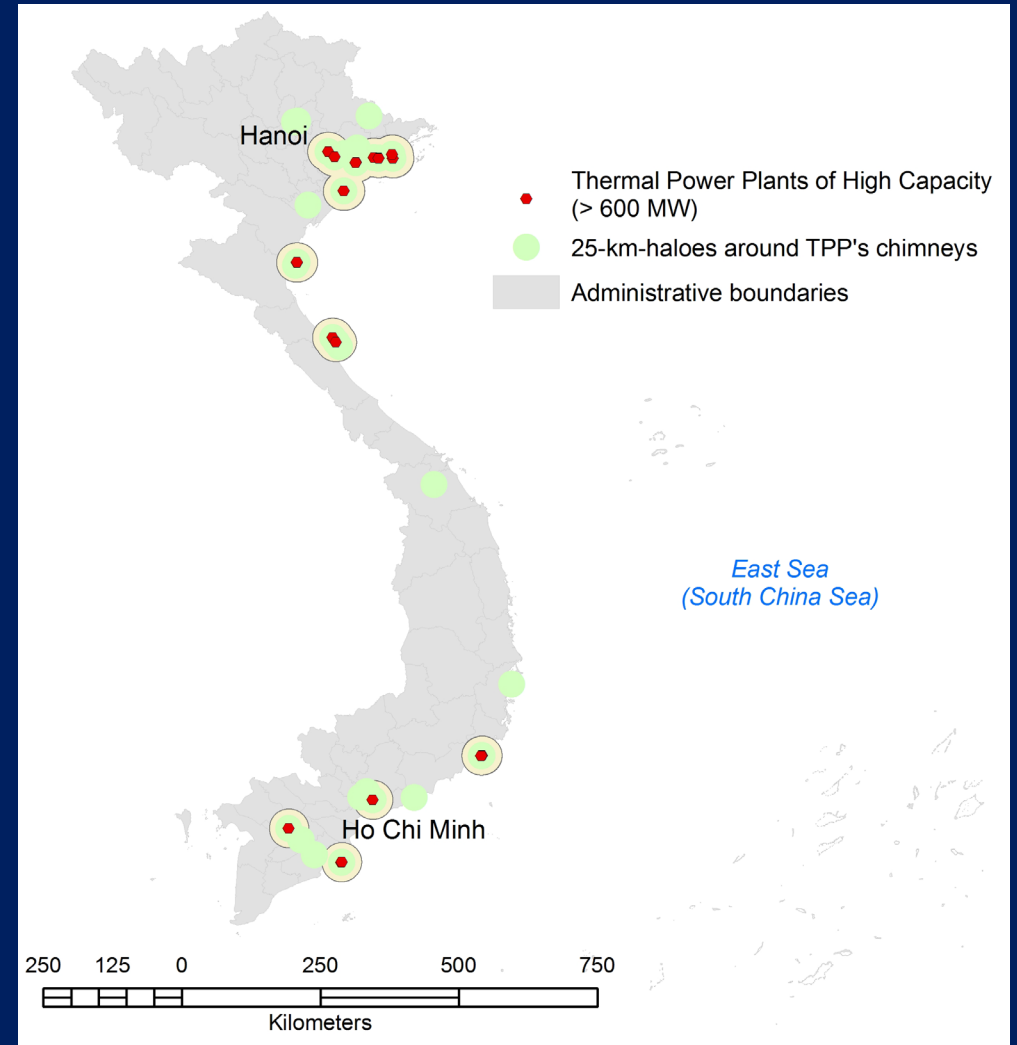
Introduction

Primary sources of PM_{2.5} emission:

- 3.3% ~ thermal power plants (TPP)
- 97% ~ from other sources

Other analysis (VAST & IIASA, 2018):

- > 20% of PMs in Hanoi was from TPP & industrial activities



Introduction

Electric demand growth:

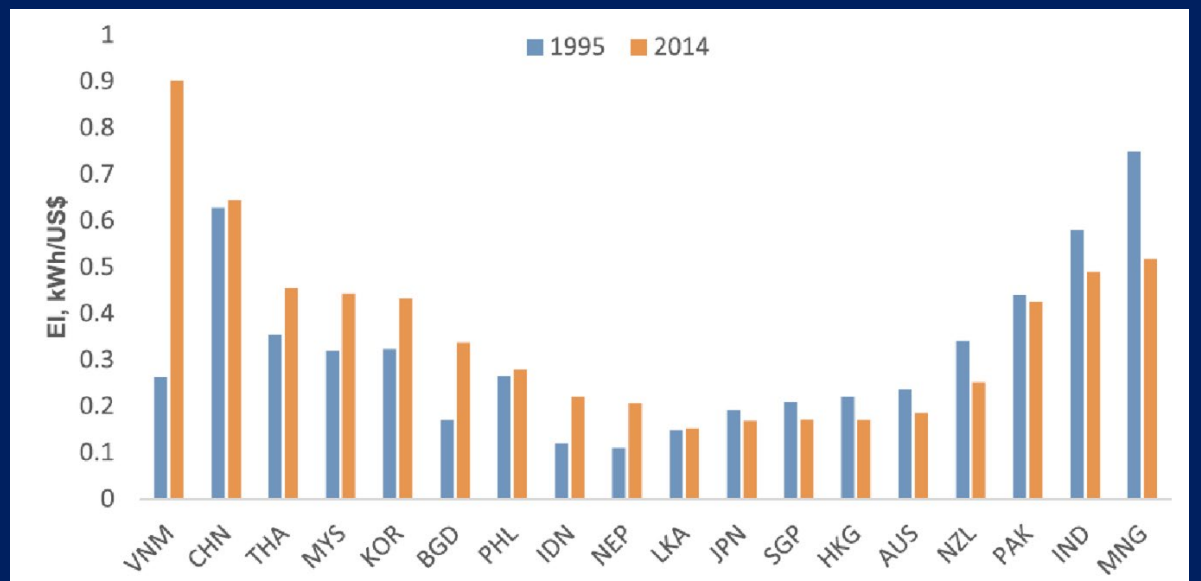
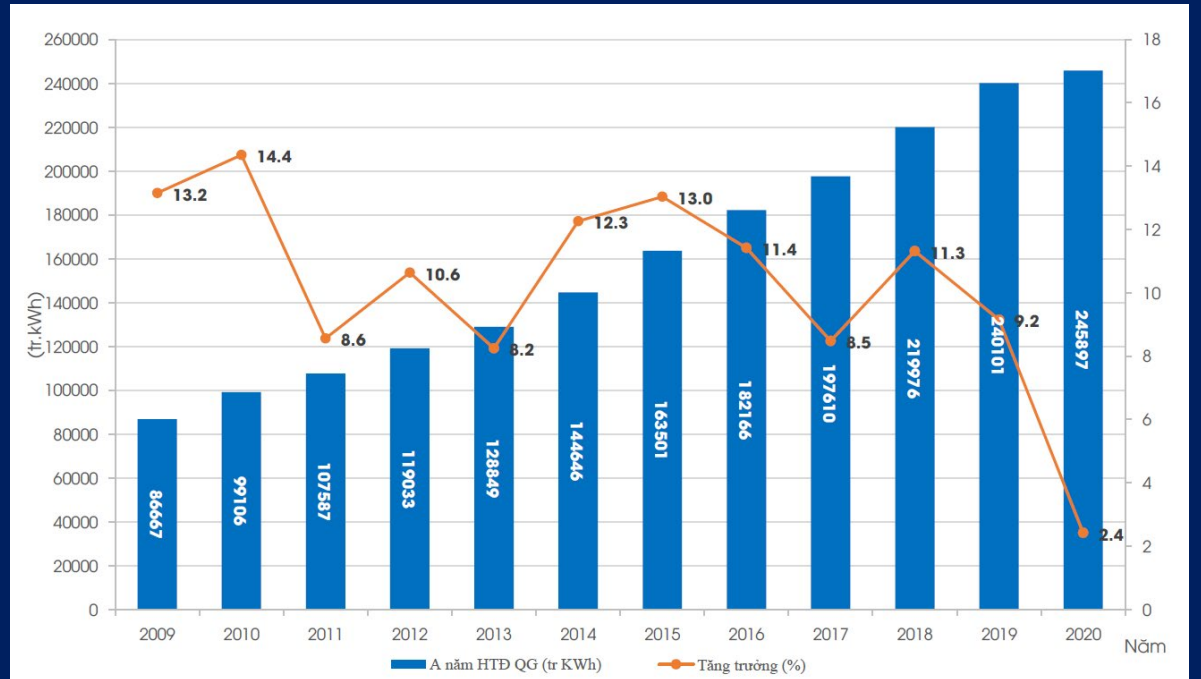
- High growth rate 10-12%/year

Electricity intensity:

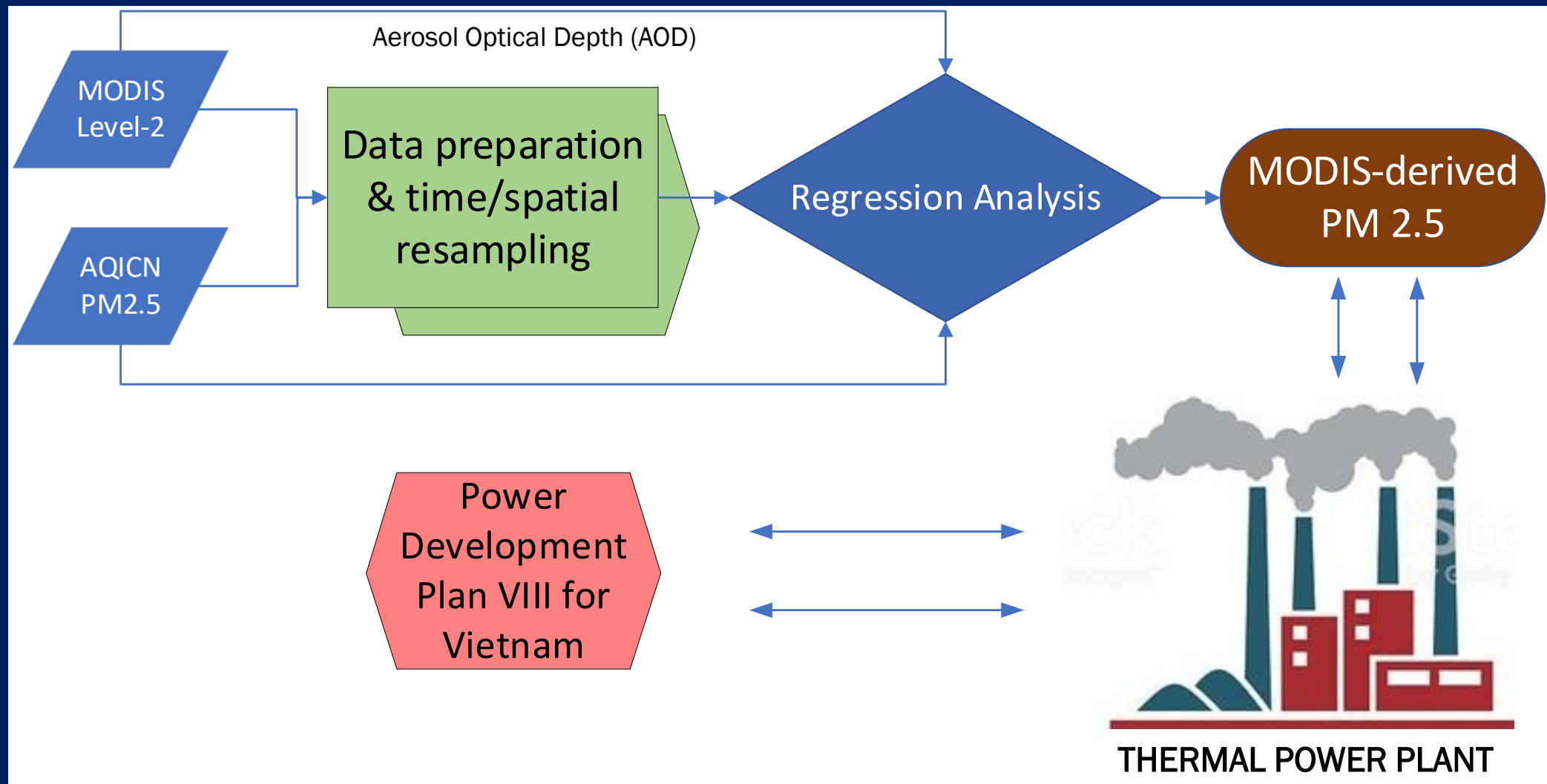
- Energy intensive economy

EVN estimated:

- TPP accounted for 43% output capacity in 2020 (26,000 MW)



Methodology



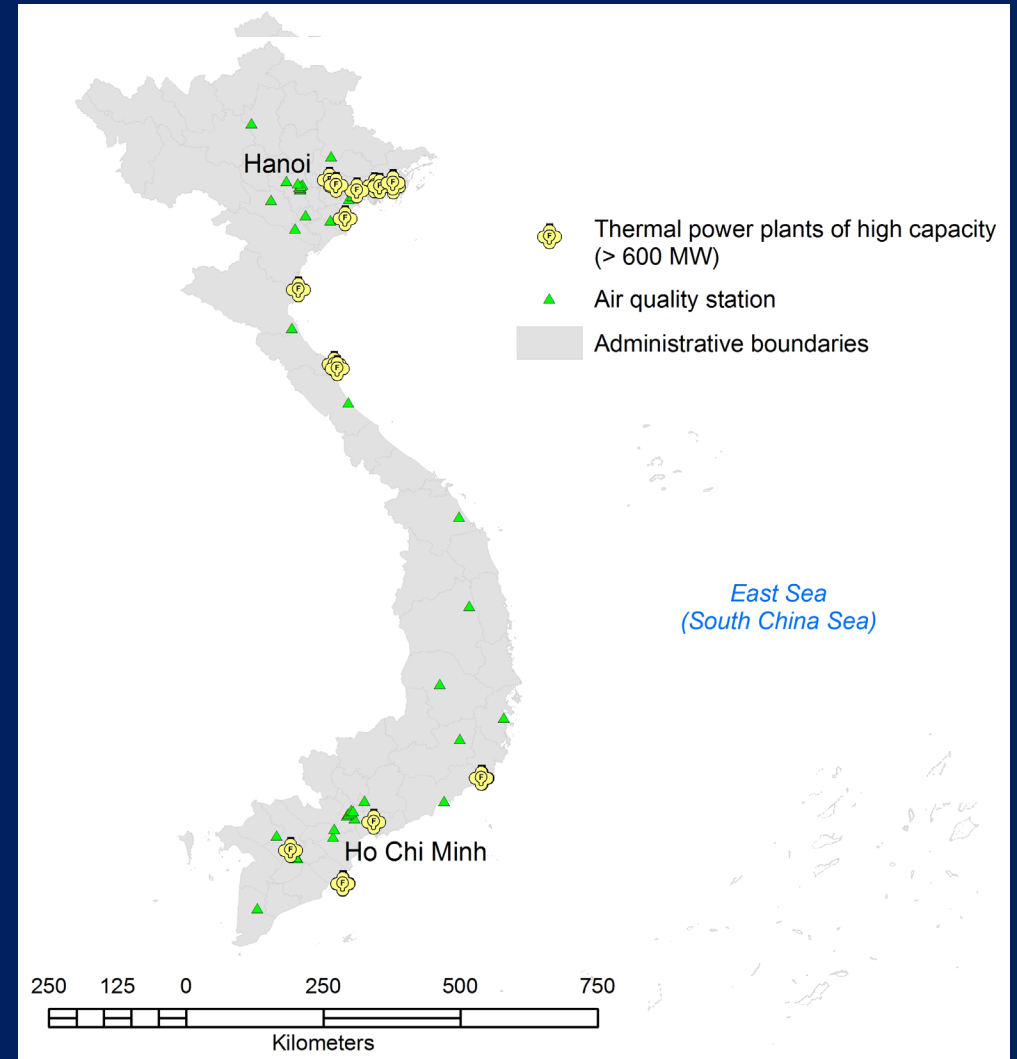
Methodology

Ground-based PM_{2.5}:

- Air quality index project (www.aqicn.org)
- Aerosol Robotic Network (AERONET) (<https://aeronet.gsfc.nasa.gov/>)

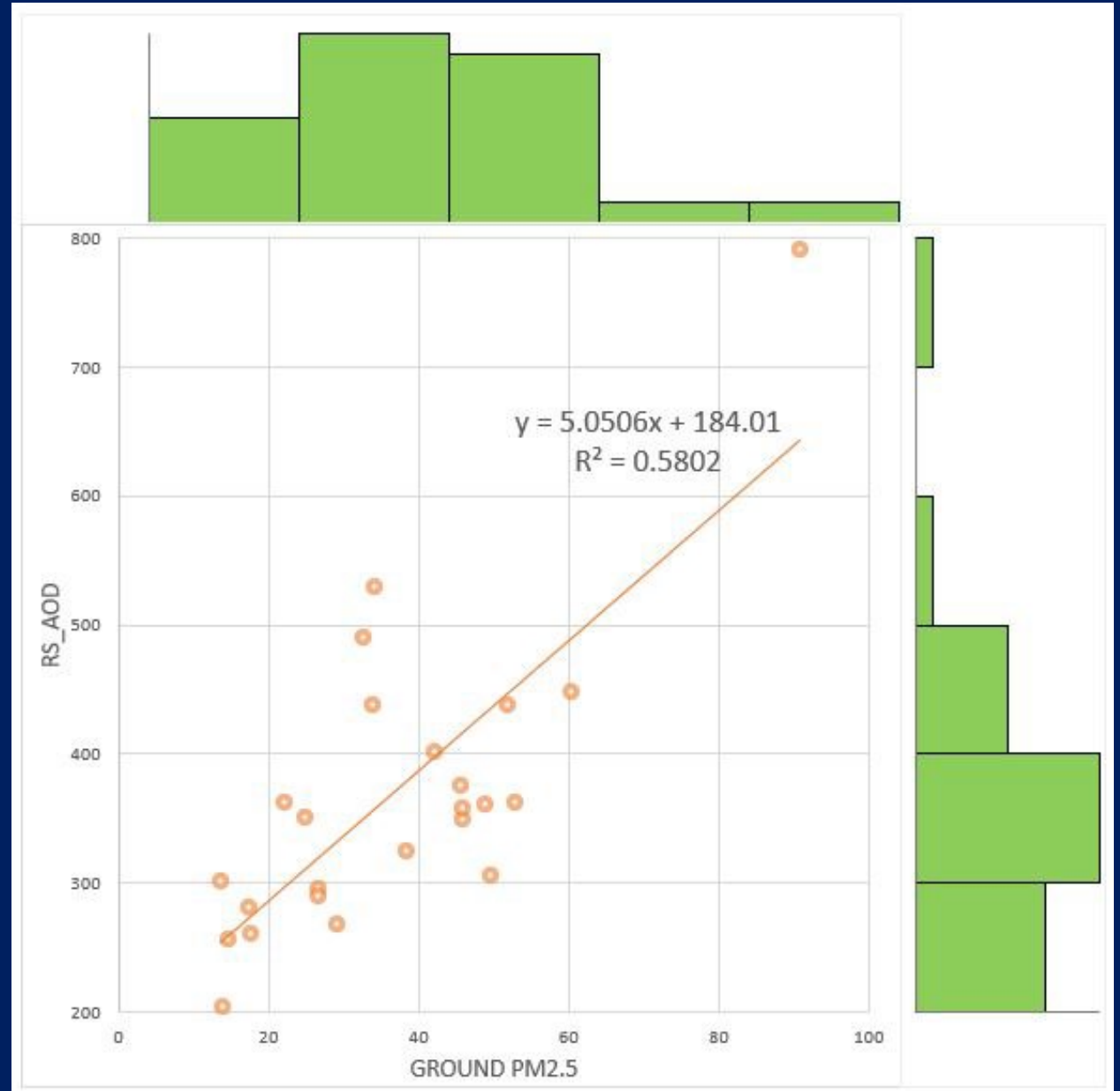
Aerosol Optical Depth (AOD) from RS data:

- MODIS level-2 data archive 2019 - 2022

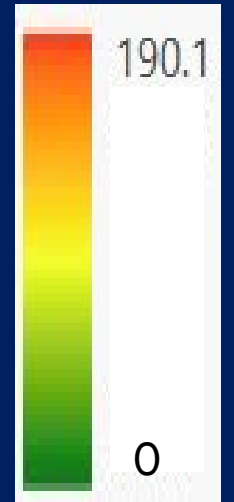
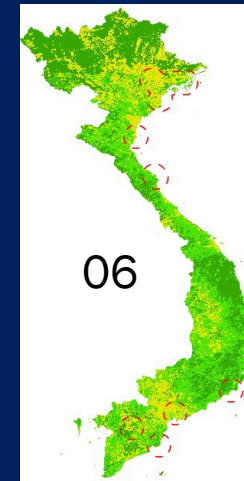
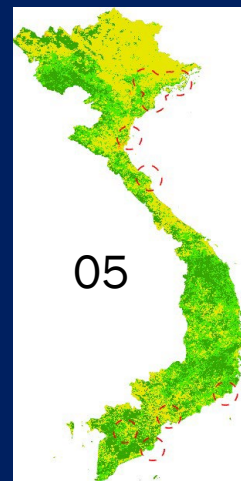
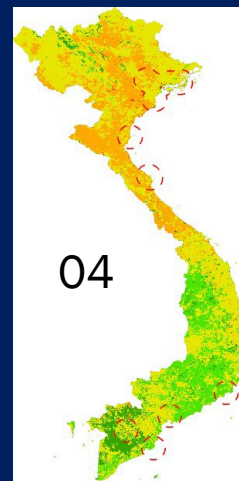
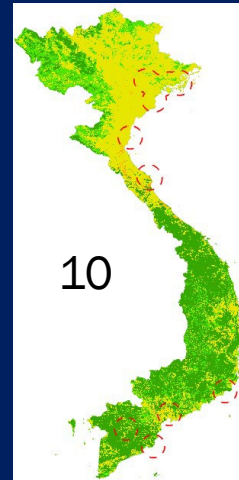
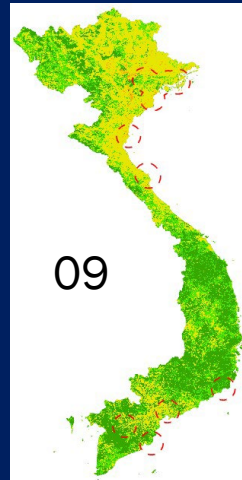
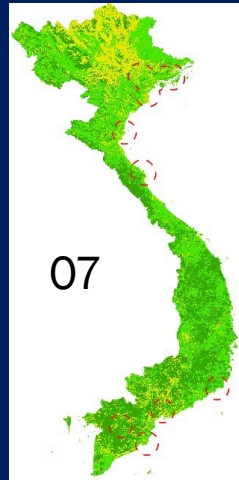


Methodology

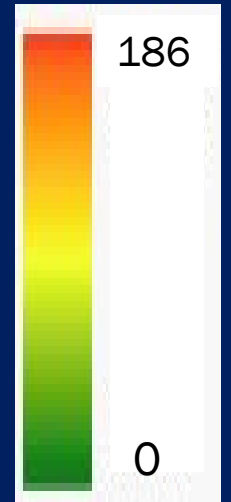
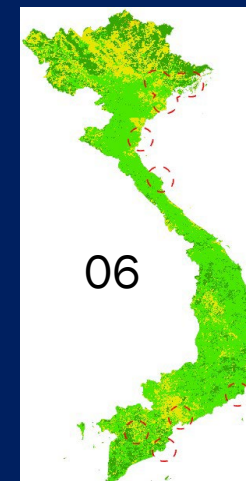
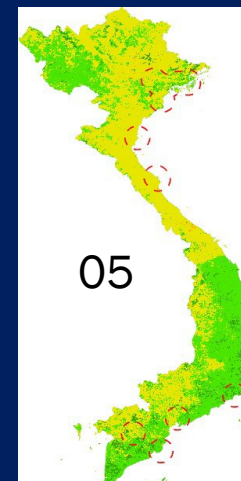
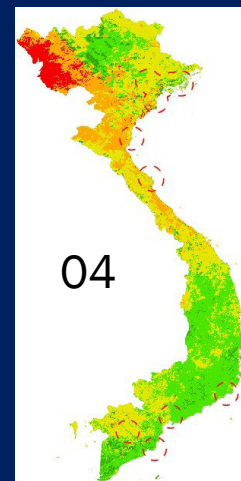
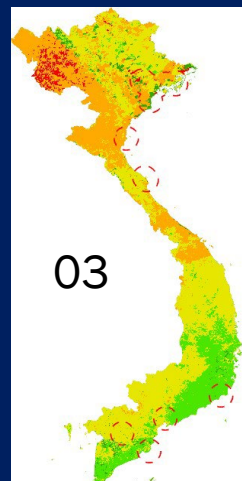
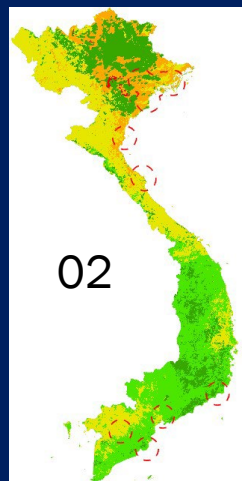
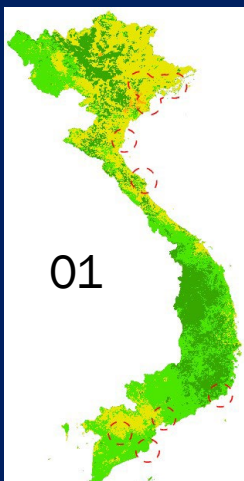
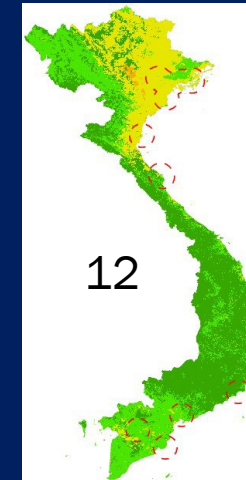
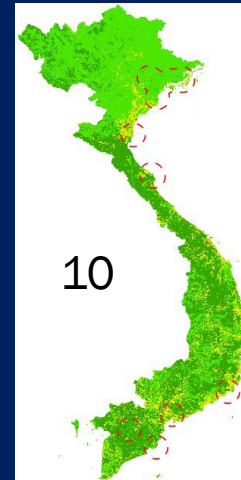
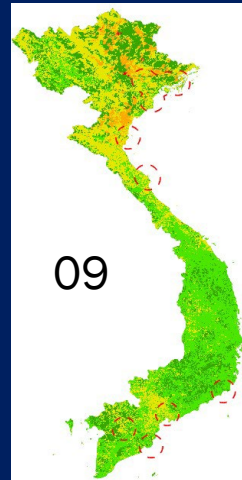
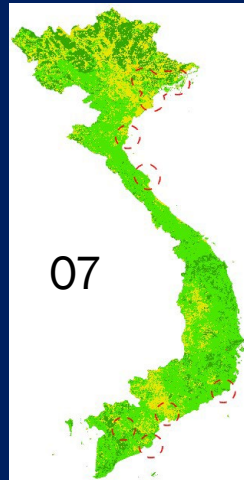
- Single regression analysis between **RS-derived AOD** vs **Ground PM 2.5**:
 - ❖ based on averaged 24 bi-week measurements from AQICN
 - ❖ only from 09/2022 – 01/2023
- Only characterized for ~ 60% of the variability of the air quality



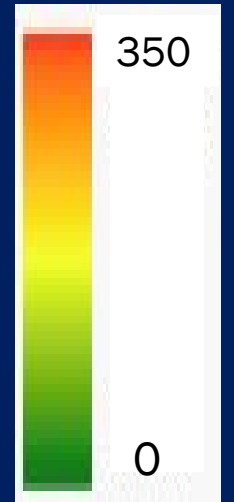
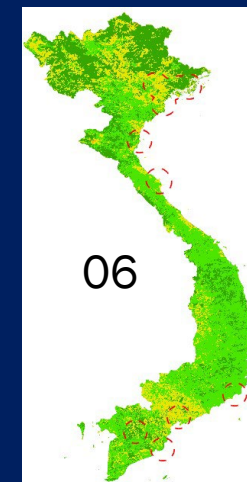
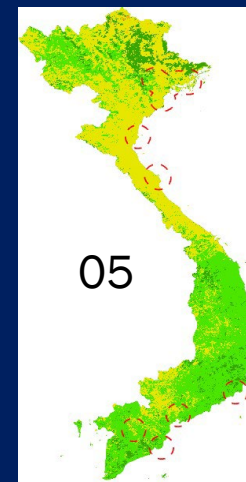
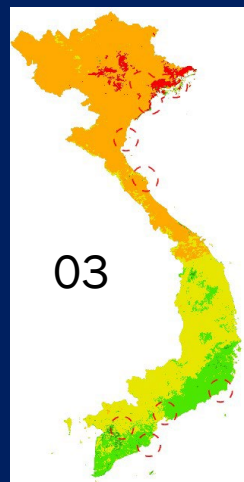
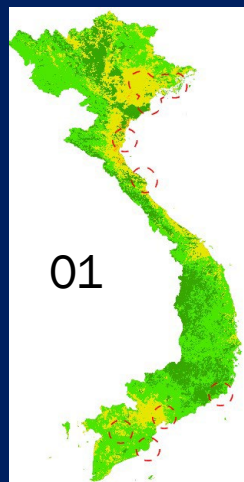
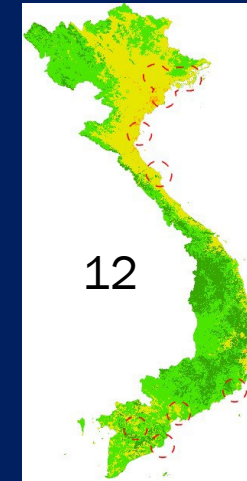
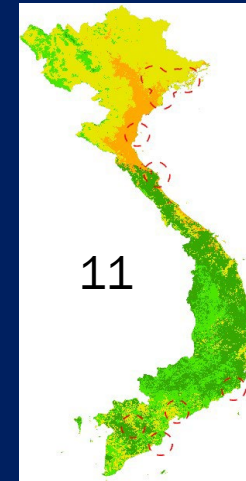
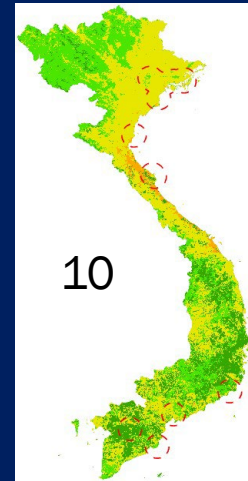
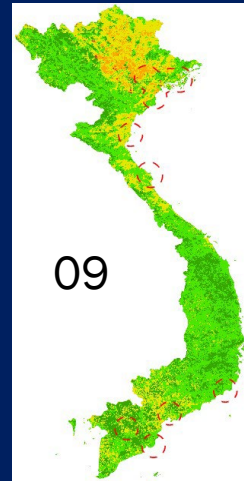
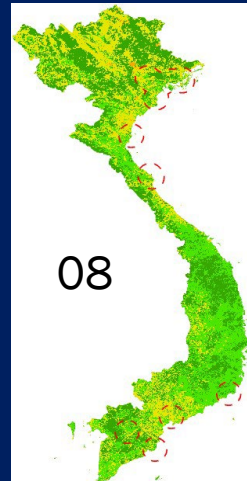
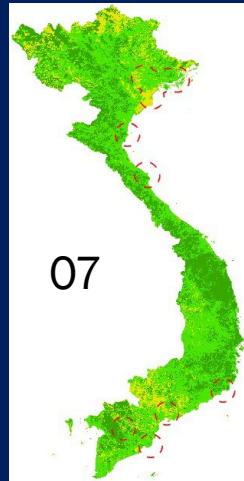
Averaged PM 2.5 - 2022



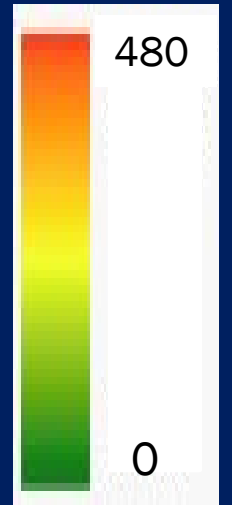
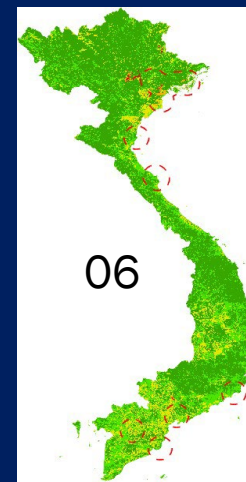
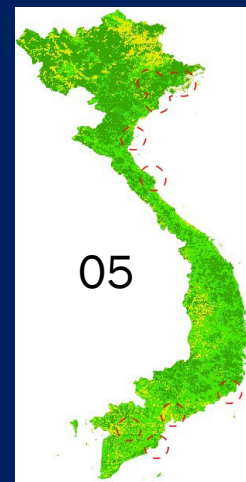
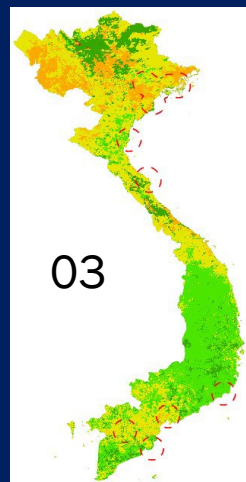
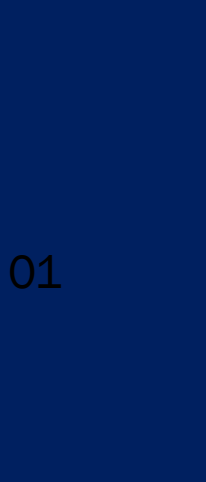
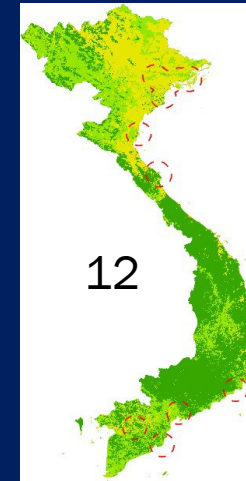
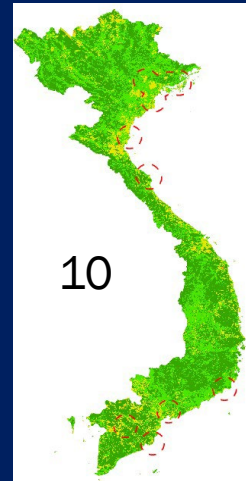
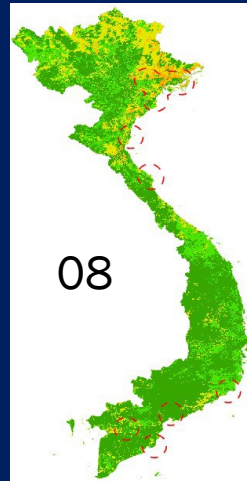
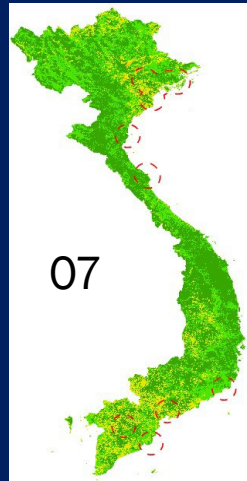
Averaged PM 2.5 - 2020



Averaged PM 2.5 - 2010



Averaged PM 2.5 - 2000



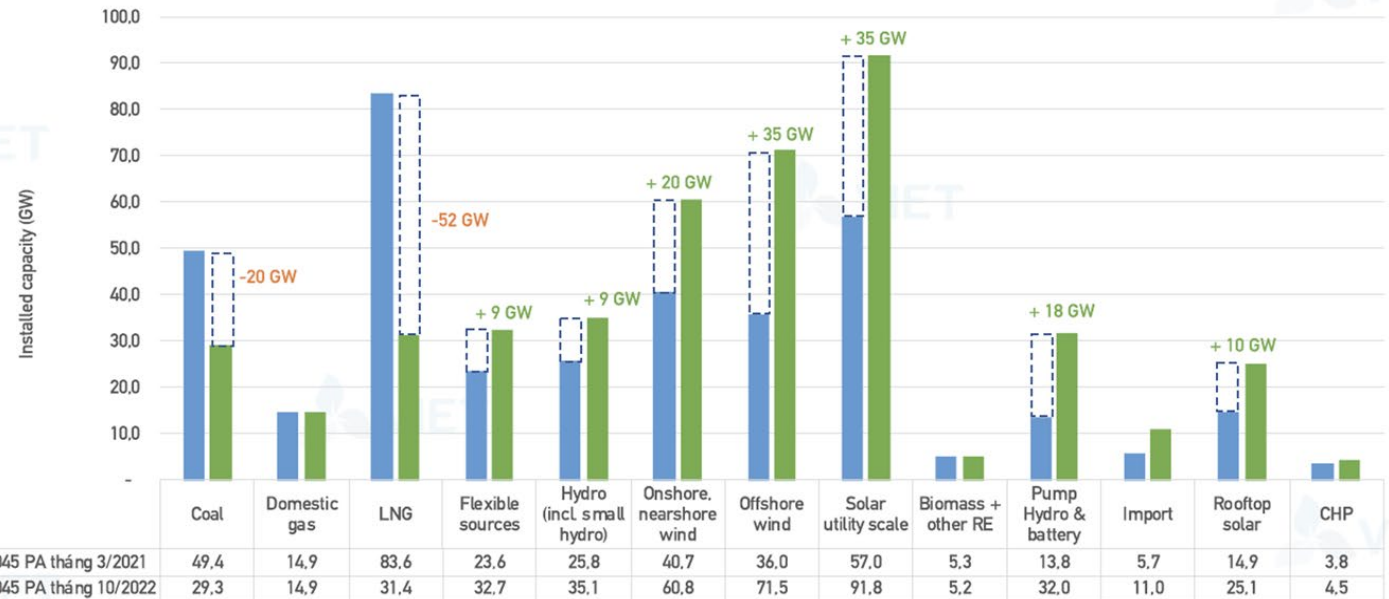
Results & discussions

- Air quality worsen by TPP over the year
- Current reduction in Coal energy does not guarantee “Net zero emission’ by 2030

After COP26, power capacity mix in PDP8 shifted toward less coal and LNG, more RE



Compare installed capacity of Draft PDP8 ver. 10/2022 (after COP26) and ver. 3/2021 (before COP26)
Year 2045



Source: Draft PDP8 attached MOIT's letter 6328/TTr-BCT dated 13/10/2022

THANK YOU FOR
YOUR ATTENTION!

